Vontier Corp - Climate Change 2022



C0. Introduction

C_{0.1}

(C0.1) Give a general description and introduction to your organization.

Vontier Corporation is a global industrial technology company that focuses on critical technical equipment, components, software and services for manufacturing, repair and servicing in the mobility infrastructure industry worldwide. We supply a wide range of solutions spanning advanced environmental sensors; fueling equipment; field payment hardware; point-of sale; workflow and monitoring software; vehicle tracking and fleet management; software solutions for traffic light control; and vehicle mechanics' and technicians' equipment. The Company markets our products and services to retail and commercial fueling operators, convenience store and in-bay car wash operators, tunnel car wash businesses, commercial vehicle repair businesses, municipal governments and public safety entities and fleet owners/operators on a global basis.

Our research and development, manufacturing, sales, distribution, service and administration operations are located in approximately 30 countries primarily across North America, Asia Pacific, Europe and Latin America.

In the mobility technologies market, we are a leading global provider of solutions and services focused on fuel dispensing, remote fuel management, point-of-sale and payment systems, environmental compliance, vehicle tracking and fleet management ("telematics"), and traffic management ("smart city solutions"), with products marketed under the Gilbarco, Veeder-Root, Orpak, DRB, Teletrac Navman and Global Traffic Technologies ("GTT") brands. We serve our major markets with local manufacturing, sales, and service capabilities that offer tailored solutions for local customers based on their unique needs. With research and development for our mobility technologies products supporting our local presence in global markets, we deliver innovative solutions to customers around the world.

- Through our Gilbarco, Veeder-Root and Orpak businesses, we serve owners and operators of retail fuel stations and convenience stores globally. We market a suite of products, software and services to improve safety, environmental compliance and efficiency across our customers' forecourts, stores and fuel supply chains. We have a large installed customer base with pay-at-pump devices and convenience stores utilizing our point-of-sale technology globally.
- Through our **DRB** business, we primarily provide solutions to the car wash industry. We provide an end-to-end technology platform combining embedded point-of sale, workflow and monitoring software, customer support, digital marketing and payment facilitation services. We serve individual customer sites and have longstanding relationships with the majority of the top 20 car wash platforms in North America.
- Our telematics solutions are delivered as software-as-a-service ("SaaS") to commercial and government fleet operators to provide visibility into vehicle location, fuel usage, speed, mileage and other insights into their mobile workforce in order to improve safety and productivity.
- Our smart city solutions focus on improving safety, travel times, fuel costs and on-time performance of public transit and emergency vehicles. Our solutions connect and communicate with intersections, vehicles and emergency/transit operating systems to monitor, assess and take real-time action to change traffic flow so that emergency and transit vehicles get to their destinations as quickly and safely as possible.
- We also deliver a broad set of vehicle repair tools and equipment for professional mechanics and technicians under the Matco, Ammco and Coats brands. Matco markets its products and services to automotive dealers, repair shops and fleet maintenance facilities through a network of franchised mobile distributors. Franchisees purchase vehicle repair tools, equipment and services from us and resell to end customers directly. To complement our offering of Matco vehicle repair tools, we have developed a SaaS suite of diagnostic tools and software to enhance repair shop workflow and strengthen relationships with our customers. We also generate sales from initial and recurring franchise fees as well as various financing programs that include installment sales to franchisees.

Vontier Corporation was incorporated in 2019 in connection with the separation of Vontier from Fortive Corporation on October 9, 2020, as an independent, publicly-traded company, listed on the New York Stock Exchange.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data.

	Start date	End date	, , , , , , , , , , , , , , , , , , , ,	Select the number of past reporting years you will be providing emissions data for
Reporting year	January 1 2021	December 31 2021	No	<not applicable=""></not>

C0.3

(C0.3) Select the countries/areas in which you operate.	
Argentina	
Australia	
Belgium	
Brazil	
Bulgaria	
Canada	
Chile	
China	
Colombia	
Denmark	
Estonia	
Finland	
Germany India	
Israel	
Italy	
Latvia	
Lithuania	
Mexico	
Morocco	
New Zealand	
Norway	
Poland	
Romania	
Russian Federation	
Serbia Singaporo	
Singapore South Africa	
Sweden	
Turkey	
United Kingdom of Great Britain and Northern Ireland	
United States of America	
C0.4	
(C0.4) Select the currency used for all financial information disclosed throughout your response.	
USD	
USD	
C0.5	
C0.5 (C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are	being reported. Note that this option should
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(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual(s)	Please explain
Board Chair	We created our ESG governance structure in 2020, when we spun-off from Fortive Corporation. Board level responsibility for oversight of our ESG program, which includes climate-related issues ultimately lies with the Board Chair. The Board's climate-related responsibilities include: • Considering climate-related issues when guiding business strategy and major plans of action • Risk management policies and overseeing major capital expenditures, acquisitions, and divestitures • Overseeing progress against climate-related goals and targets. For example, in 2021 the board reviewed our commitment to reduce absolute Scope 1 and 2 greenhouse gas (GHG) emissions 45% by 2030, from a 2020 base year, and achieve Net Zero by 2050 in support of the Paris Climate Agreement.
Board-level committee	The Board level Nominating and Governance Committee is responsible for overseeing ESG reporting which includes climate-related topics.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

with which climate- related	mechanisms into which	Scope of board- level oversight	Please explain
Scheduled – all meetings	Reviewing and guiding strategy Reviewing and guiding major plans of action Reviewing and guiding business plans Monitoring implementation and performance of objectives Monitoring and overseeing progress against goals and targets for addressing climate-related issues	Applicabl e>	The Board oversees the Company's risk management processes directly and through its committees. In general, the Board oversees the management of risks inherent in the operation of the Company's businesses, the implementation of its strategic plan, its acquisition and capital allocation program, its capital structure and liquidity and its organizational structure, and also oversees the Company's risk assessment and risk management policies. The Company's Enterprise Risk Committee (consisting of members of senior management) inventories, assesses and prioritizes the most significant risks facing the Company as well as related mitigation efforts. The following actions occur ad hoc and at least on an annual basis: • The Company's Enterprise Risk Committee provides a report to the Board and provides a report of the process to the Audit Committee. • The Board conducts a review of the Company's long-term strategy. • The SVP, Chief Legal & Administrative Officer reports to the Board on ESG which includes climate-related matters including progress against the GHG reduction target.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate- related issues		reason for no board- level competence on climate-	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1		In assessing the candidates for recommendation to the Board as director nominees, the Nominating and Governance Committee will evaluate such candidates against the standards and qualifications set out in our Corporate Governance Guidelines, including: skills, knowledge, diversity of background and experience, and expertise (including business or other relevant experience) useful and appropriate to the effective oversight of our business. Three members of the eight-member Board have knowledge and skills in climate-related issues gained through having previously held executive-level positions including CEO of an alternative-energy company, Managing Director and Head of Electrification for a multi-billion dollar public company, as well as multiple leadership positions in the automotive industry.	<not Applicable></not 	<not applicable=""></not>

C1.2

 $(\textbf{C1.2)} \ \textbf{Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.}$

Name of the position(s) and/or committee(s)	Reporting line		_	Frequency of reporting to the board on climate- related issues
Other C-Suite Officer, please specify (SVP, Chief Legal & Administrative Officer)		Both assessing and managing climate-related risks and opportunities	<not applicable=""></not>	Half-yearly

C1.2a

(C1.2a) Describe where in the organizational structure this/these position(s) and/or committees lie, what their associated responsibilities are, and how climate-related issues are monitored (do not include the names of individuals).

The highest-level management position with direct responsibility for assessing and managing climate-related issues is held by the SVP, Chief Legal & Administrative Officer who reports to the CEO and leads Vontier's legal and administrative function including legal and compliance, environmental, health, safety & security (EHSS), enterprise risk management (ERM), sustainability, environmental, social, governance (ESG), information security, communications, government relations, and public policy.

On an annual and ad-hoc basis the SVP, Chief Legal & Administrative Officer reports to the Board on ESG which includes climate-related matters including progress against the GHG reduction target. Furthermore, by the very nature of the Vontier business climate-related risks and opportunities are embedded into all Board discussions.

Our Group General Counsel and Corporate Secretary and Senior Global Director of Sustainability & ESG are responsible for working with the SVP, Chief Legal and Administrative Officer to develop the strategy. The Senior Global Director of Sustainability & ESG is responsible for the execution of the sustainability program.

In 2020, Vontier created an ESG Executive Council consisting of the CEO and his direct reports who oversee ESG at the management level, and an ESG Working Group who consist of cross-functional and cross-operating company workstream owners in key areas such as: cybersecurity, environmental, health, safety and security, employee benefits, and governance.

The ESG Executive Council meets quarterly to steer the organizational strategy from top leadership. The ESG Working Group meets quarterly to develop action plans to deploy within the organization. Information is communicated through Vontier and its Operating Companies through Vontier's sustainability and ESG team.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues			
Row 1	Yes			

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to inc	entive	Type of incentive	Activity incentivized	Comment
Other C-Suite	Officer	Monetary reward	Emissions reduction target	
			Other (please specify) (Personal and company performance)	

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities? Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	Short-term 0 2		
Medium-term	2	5	
Long-term	5		Vontier is building our business for the long-term; we do not place a cap on the time horizon for strategic planning.

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

Vontier is comprised of six Operating Companies (OpCos) that sit within the Industrial sector, specializing in smart, sustainable mobility for the future. The definition of substantive varies by OpCo and is directly influenced by the OpCo's business, markets, and industry. However, there are established thresholds for capital allocation that require the OpCo President's approval and, at another threshold, Vontier senior leadership approval. The thresholds are a proxy for substantive financial and strategic impact - at each threshold level, capital allocations are reviewed and decided upon by senior leaders to evaluate and ensure alignment with the strategy and financial plan. At the OpCo level, the Presidents make the final decisions. At the Vontier corporate level, the CEO and CFO evaluate and confirm decisions to ensure alignment with the company strategy and budgeting prioritization.

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered

Direct operations

Upstream

Downstream

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

Annually

Time horizon(s) covered

Short-term

Medium-term

Long-term

Description of process

Vontier identifies, assesses and responds to climate-related risks through our comprehensive enterprise risk management (ERM) program. Through an annual process of standardized and comprehensive assessments, business and functional leaders evaluate and identify the risks inherent in their operations on topics including: •

International dynamics • Human resources • Regulatory and industry standards • Finance and accounting compliance • Product safety and security • Sales and marketing •

Data protection and cybersecurity • General and internet technology • Environmental, Health and Safety • Physical Assets and Natural Disasters • Supply Chain The results of the ERM assessment inform business decisions related to workplaces, infrastructure investments and/or relocation, current and emerging regulatory regimes, supplier and commodity sourcing, compliance, EHSS programs, and climate-related impacts. For each risk category, leaders assess and report the severity and probability of the risks affecting operations and identify countermeasures implemented or planned to mitigate the risks. The Risk Committee reviews and develops a risk assessment based on these company prioritizations, combined with broader corporate-level risks. The Risk Committee is led by Vontier's SVP, Chief Legal & Administrative Officer who reports the results to the Board of Directors annually, with our Audit Committee overseeing our ERM process.

C2.2a

		Please explain
	& inclusion	
Current regulation	Relevant, always included	Vontier and its operating companies evaluate current and emerging regulatory and compliance risks based on severity and probability. For example, as a global company with operations that cross numerous industries, Vontier is subject to a range of environmental laws and regulations. Operating companies monitor them, and due to their significance to our business, we closely monitor and assess risks associated with any changes through their inclusion in our ERM process. Compliance with these laws and regulations requires, and is expected to require, operating and capital costs. In 2020, Vontier initiated its use of Datamaran for monitoring and evaluating material issues in real-time. Through Datamaran, we receive regular updates on current and emerging policies and regulations worldwide; these update reports are integrated into focused meetings with leadership, including the ESG Executive Council.
Emerging regulation	Relevant, always included	Vontier and its operating companies evaluate current and emerging regulatory and compliance risks based on severity and probability. For example, as a global company with operations that cross numerous industries, Vontier is subject to a range of environmental laws and regulations. Operating companies monitor them, and due to their significance to our business, we closely monitor and assess risks associated with any changes through their inclusion in our ERM process. Compliance with these laws and regulations requires, and is expected to require, operating and capital costs.
Technology	Relevant, always included	Vontier's products and services help our customers accelerate progress toward a sustainable future and we recognize that technology is a critical pathway to progress. Vontier's operating companies conduct peer benchmarks and market assessments to understand and stay ahead of current technologies and trends, particularly those that may pose a threat to our business. Climate-related impacts of technology are considered. For example, our Operating Company, Teletrac Navman, is a pioneer in the rapidly evolving field of telematics, which uses artificial intelligence to improve fleet fuel efficiency by up to 30%. Real-time GPS location tracking helps calculate the most efficient routes and optimize deliveries to minimize total miles driven. Automatic alerts address inefficient driver behaviors like excessive speed and idle times, and integrated sensors can immediately identify low tire pressures and recommended maintenance actions to ensure each vehicle is operating as efficiently as possible.
Legal	Relevant, always included	There were no active or pending climate-related legal claims in the reporting period. Through Vontier's Sustainability team and ERM, we regularly evaluate regulatory and compliance requirements (real and emerging), including current or pending climate-related legal actions.
Market	Relevant, always included	Given the diversity of Vontier's operating companies, each evaluates risks associated with their industry and market. Risks and opportunities are reflected in each operating company's strategic plan. In regards to market risk, our operating companies continue to innovate and create products that use less energy, support efficient mass transit with less greenhouse gas emissions, and software technology that improves fleet fuel efficiency.
Reputation	Relevant, always included	Given the diversity of Vontier operating companies, each evaluates risks associated with their industry and market. Risks and opportunities are reflected in each operating company's strategic plan. In regards to reputational risks, one example would be if Vontier didn't meet our 2030 GHG reduction goal.
Acute physical	Relevant, always included	Vontier's ERM program includes assessment of acute physical risks such as extreme weather events, hurricane, storms, etc. in the risk register and management process. Each operating company is required to assess risks associated with physical assets and natural disasters. For example, physical asset/building system reliability and increased operational costs (e.g., increased costs from increased peak demands on energy consumption), business continuity planning and exposure(s) to a lack of contingency planning for natural disasters, terrorism, workplace violence or malicious acts, or IT disaster/non-recovery. We have significant operations located in regions that could have higher risks due to the frequency and intensity of natural disasters and storm events, in particular across Asia, the Americas and Africa.
Chronic physical	Relevant, always included	Vontier's ERM program includes assessment of chronic physical risks such as changing temperatures and water scarcity in their risk registers and management process. Each operating company is required to assess risks associated with physical assets and natural disasters. For example, physical asset/building system reliability and increased operational costs (e.g., sustained increasing costs due to energy and water demand if/when resource scarcity is reflected in market prices). We have significant operations in geographic locations that are experiencing and/or at-risk of sustained increases in average temperatures, reduced water availability, and strained infrastructure services which will increase operational costs over the medium and long-term, including continental Asia, Australia and South Asia, the Americas and Africa.

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business? Yes

C2.3a

(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Risk 1

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Acute physical	Flood (coastal, fluvial, pluvial, groundwater)
Acute physical	r lood (coastal, liuvial, plavial, groundwater)

Primary potential financial impact

Increased capital expenditures

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

Our global real estate portfolio could be impacted by a variety of extreme weather events like floods. For example, we have significant operations located in regions that could have higher risks of flooding due to the frequency and intensity of natural disasters and storm events, in particular across Asia, the Americas and Africa. Increased flooding could result in physical damage to our sites and other assets resulting in increased capital expenditures to repair our facilities, disrupting business operations and supply chain, production delays, temporary reduction of our production capacity, and/or loss of revenue among other impacts.

Time horizon

Medium-term

Likelihood

About as likely as not

Magnitude of impact

Medium

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure - minimum (currency)

0

Potential financial impact figure - maximum (currency)

126000000

Explanation of financial impact figure

A rebuild of a significant site with manufacturing, service, or assembly operations, if completely destroyed by an extreme weather event, such as flooding, could result in increased capital cost of up to \$126 million to the company. This figured was determined based on a Loss Engineering Risk Assessment performed by a third-party. All operating company sites are insured for physical damage and business interruption (revenue) losses and extra expense caused by covered perils.

Cost of response to risk

500000

Description of response and explanation of cost calculation

Vontier has resources and standard work in place to respond to physical risks. We track events and enact crisis management and relief for at-risk sites during extreme weather events. Our EHSS, Facilities and Human Resources teams have disaster preparedness and business continuity standard work, as well as rapid response protocols, to ensure the health and safety of our employees first and foremost. These protocols ensure continued operations in a safe and efficient manner. Vontier's Business Resiliency Manager is a dedicated headcount for business impact and business continuity planning. At this time, the potential exposure associated with physical changes is currently assessed and managed through Vontier's ERM program, associated Risk Assessment Process (RAP), and Risk Transfer. Vontier works closely with internal and external teams to regularly evaluate, identify and improve onsite risks and processes. Vontier facilities undergo third-party site engineering assessments based on site total insurable value (TIV). Business continuity and disaster responses are key focus areas in our risk management and risk mitigation efforts. Our cost of \$500K in response to the risk is the per event insurance deductible.

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C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business? Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Opp1

Where in the value chain does the opportunity occur?

Direct operations

Opportunity type

Resource efficiency

Primary climate-related opportunity driver

Use of more efficient production and distribution processes

Primary potential financial impact

Reduced indirect (operating) costs

Company-specific description

Focusing on energy efficiency to achieve emissions reduction targets within our company operations presents significant global cost savings opportunities from reduced electricity, gas and mobile source fuel consumption costs. It also results in additional reputational benefits. In December 2021, Vontier announced our first GHG reduction goals. We committed to reducing our absolute Scope 1 and 2 GHG emissions by 45% by 2030, and to achieving Net Zero by 2050 in support of the Paris Climate Agreement. To help achieve these targets, operating companies are implementing emissions-reduction projects that will reduce energy use and improve energy efficiency. In most cases, these projects save money and energy.

Time horizon

Medium-term

Likelihood

Virtually certain

Magnitude of impact

Medium-low

Are you able to provide a potential financial impact figure?

Yes, a single figure estimate

Potential financial impact figure (currency)

104000

Potential financial impact figure - minimum (currency)

<Not Applicable>

Potential financial impact figure - maximum (currency)

<Not Applicable>

Explanation of financial impact figure

Focusing on improving the energy efficiency of our operations presents an opportunity to reduce operating (energy) costs. We estimate that cost savings associated with reducing GHG emissions and improving energy efficiency will be approximately \$104K/yr. This reduced cost estimate is based on the results from one Energy Kaizen event held at one of our US based sites and relates to estimated annual energy cost savings resulting from the implementation of immediate to mid-term energy reduction projects.

Cost to realize opportunity

140000

Strategy to realize opportunity and explanation of cost calculation

To manage this opportunity for cost savings and reputational benefits, we are implementing an ongoing energy reduction program and monitor energy consumption against our voluntary energy and GHG reduction targets. For example: We continue to invest in our operating companies through the execution of Energy Kaizens to ensure we are running efficient production facilities. We set GHG reduction targets. In 2021, we committed to reducing our absolute Scope 1 and 2 GHG emissions by 45% by 2030, and to achieving Net Zero by 2050 in support of the Paris Climate Agreement. The costs to realize the identified energy savings opportunities through an Energy Kaizen event vary based on multiple factors at each production facility. We estimate the implementation costs to execute immediate to mid-term energy savings projects to be \$140K. Calculations are based on an US site's Energy Kaizen result that estimated costs of identified projects from equipment and vendor quotes. Despite costs, we recognize the long-term savings and climate-related benefits to reducing our GHG emissions year over year.

Comment

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a transition plan that aligns with a 1.5°C world?

Row 1

Transition plan

No, but our strategy has been influenced by climate-related risks and opportunities, and we are developing a transition plan within two years

Publicly available transition plan

<Not Applicable>

Mechanism by which feedback is collected from shareholders on your transition plan

<Not Applicable>

Description of feedback mechanism

<Not Applicable>

Frequency of feedback collection

<Not Applicable>

Attach any relevant documents which detail your transition plan (optional)

<Not Applicable>

Explain why your organization does not have a transition plan that aligns with a 1.5°C world and any plans to develop one in the future

In 2021, Vontier set GHG reduction targets and committed to reducing our absolute Scope 1 and 2 GHG emissions by 45% by 2030, and to achieving Net Zero by 2050 in support of the Paris Climate Agreement. We are aligning our goals with climate science and the methodology defined by the Science Based Target initiative (SBTi) to reduce GHG emissions at the pace and scale consistent with keeping warming below 1.5°C. We are committed to maximizing our global impact through continuous improvement and innovating the road ahead.

Explain why climate-related risks and opportunities have not influenced your strategy

<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

,	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
No, but we anticipate using qualitative and/or quantitative analysis in the next two years	Vontier announced its first GHG reduction target in 2021. We plan to develop our first TCFD aligned disclosure by 2024.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate- related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	Climate-related risks and opportunities are incorporated into our business strategy. Vontier made a multi-year investment commitment to lead in the global, low-carbon energy transition. Inclusive to the strategic pledge, Vontier made its first energy transition capital deployment with the acquisitions of Drivz, a leading provider of EV charging and energy management software and Sparkion, an early-stage, battery energy storage solution software company. The acquisitions underscore our Net Zero goal by 2050 and advance our plan to deliver solutions to help address the global emissions challenge. We are committed to tackling the energy transition in transformative ways with our commitment to invest more than \$500 million over the next 5 years to lead in the energy transition.
Supply chain and/or value chain	No	Climate-related risks and opportunities are not currently included as part of the criteria in which we evaluate suppliers. However, we anticipate incorporating key climate-related questions into the supplier onboarding process as part of working with like-minded companies to achieve Scope 3 GHG reductions.
Investment in R&D	Yes	Many of our operating companies provide products and services that enable customers to mitigate climate change impacts across a range of industries, including technology solutions and transportation and mobility. Vontier's operating companies account for climate-related risks and opportunities by prioritizing R&D investments in the capital allocation process that respond to known and anticipated customer needs.
Operations	Yes	Climate-related risks and opportunities are incorporated into Vontier's operations strategies. For example, we: • Review our energy management strategy in the most stressed regions • Conduct Energy Kaizens where we have high-operating costs • Focus on developing new tools/software to improve public transportation to transport more people with fewer GHG emissions in some of the most congested cities in the world

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Capital	Climate-related risks and opportunities influence Vontier's financial planning through capital allocation and expenditures such as investing in growth initiatives, including acquisitions. For example, in 2021, Vontier acquired DRB Systems, LCC for approximately \$965M. DRB is a leading provider of point-of-sale, workflow software, and control solutions to the car wash industry. DRB's portfolio includes such trusted brands as DRB Tunnel Solutions, DRB In-Bay Solutions, and Suds Creative. Environmental and climate-related opportunities were evaluated as part of this acquisition. For example, DRB Tunnel Solutions has a TunnelWatch tunnel control software that activates equipment when needed rather than cycling up early or remaining on after a vehicle passes. Equipment is on less, which reduces chemical usage and power consumption.

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number

Abs 1

Year target was set

2021

Target coverage

Company-wide

Scope(s)

Scope 1

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Base year

2020

Base year Scope 1 emissions covered by target (metric tons CO2e)

18735

Base year Scope 2 emissions covered by target (metric tons CO2e)

22347

Base year Scope 3 emissions covered by target (metric tons CO2e)
<Not Applicable>

<not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

41082

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

Base year Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories) <Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

Target year

2030

Targeted reduction from base year (%)

45

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]

22595.1

Scope 1 emissions in reporting year covered by target (metric tons CO2e)

19943 53

Scope 2 emissions in reporting year covered by target (metric tons CO2e)

17921.62

Scope 3 emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

37865.15

% of target achieved relative to base year [auto-calculated]

17.4006999551033

Target status in reporting year

New

Is this a science-based target?

Yes, we consider this a science-based target, and we have committed to seek validation of this target by the Science Based Targets initiative in the next two years

Target ambition

1.5°C aligned

Please explain target coverage and identify any exclusions

In December 2021, Vontier announced our first company-wide GHG reduction goals. We committed to reducing our absolute Scope 1 and 2 GHG emissions by 45% by 2030, and to achieving Net Zero by 2050 in support of the Paris Climate Agreement. To help achieve these targets, operating companies are implementing emissions-reduction projects that will reduce energy use and improve energy efficiency.

Plan for achieving target, and progress made to the end of the reporting year

Vontier is being strategic and thoughtful in achieving its GHG target and is taking a multi-pronged approach. From conducting Energy Kaizens at our production facilities, to upgrading to more efficient equipment in our facilities, to purchasing renewable energy, and optimizing our corporate fleet – there are numerous strategies underway. In the reporting year, we completed our first Energy Kaizen at one of our production facilities with great results which included an immediate reduction of 315 MT CO2e/yr.

List the emissions reduction initiatives which contributed most to achieving this target

<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

Net-zero target(s)

C4.2c

(C4.2c) Provide details of your net-zero target(s).

Target reference number

NZ1

Target coverage

Company-wide

Absolute/intensity emission target(s) linked to this net-zero target

Abs1

Target year for achieving net zero

2050

Is this a science-based target?

No, but we are reporting another target that is science-based

Please explain target coverage and identify any exclusions

In December 2021, Vontier announced our first company-wide GHG reduction goals. We committed to reducing our absolute Scope 1 and 2 GHG emissions by 45% by 2030, and to achieving Net Zero by 2050 in support of the Paris Climate Agreement. To help achieve these targets, operating companies are implementing emissions-reduction projects that will reduce energy use and improve energy efficiency.

$\label{thm:constraints} \mbox{Do you intend to neutralize any unabated emissions with permanent carbon removals at the target year?}$

Unsure

Planned milestones and/or near-term investments for neutralization at target year

<Not Applicable>

Planned actions to mitigate emissions beyond your value chain (optional)

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	33	3281
To be implemented*	10	2230
Implementation commenced*	2	191
Implemented*	4	430
Not to be implemented	0	0

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Company policy or behavioral change	Resource efficiency
Company policy of behavioral change	resource eniciency

Estimated annual CO2e savings (metric tonnes CO2e)

288

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based) Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency - as specified in C0.4)

23340

Investment required (unit currency - as specified in C0.4)

0

Payback period

No payback

Estimated lifetime of the initiative

Ongoing

Comment

Turning off unused equipment

Initiative category & Initiative type

Energy efficiency in buildings	ighting
--------------------------------	---------

Estimated annual CO2e savings (metric tonnes CO2e)

142

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based) Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency - as specified in C0.4)

19380

Investment required (unit currency - as specified in C0.4)

30788

Payback period

1-3 years

Estimated lifetime of the initiative

16-20 years

Comment

Three lighting projects

C4.3c

Method	Comment
Dedicated budget for other emissions reduction activities	

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

Nic

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

Yes

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

18735

Comment

Scope 2 (location-based)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

23335

Comment

Scope 2 (market-based)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

22347

Comment

Scope 3 category 1: Purchased goods and services

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

969306

Comment

Scope 3 category 2: Capital goods

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Included in purchased goods and services

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

9471

Comment

Scope 3 category 4: Upstream transportation and distribution

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

27873

Comment

Scope 3 category 5: Waste generated in operations

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

1041

Comment

Scope 3 category 6: Business travel

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

1351

Comment

Scope 3 category 7: Employee commuting

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

10136

Comment

Scope 3 category 8: Upstream leased assets

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

599

Comment

CDP

Scope 3 category 9: Downstream transportation and distribution

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

14982

Comment

Scope 3 category 10: Processing of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Not relevant

Scope 3 category 11: Use of sold products

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

228323

Comment

Scope 3 category 12: End of life treatment of sold products

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

386

Comment

Scope 3 category 13: Downstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Not relevant

Scope 3 category 14: Franchises

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

44980

Comment

Scope 3 category 15: Investments

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

9390

Comment

Scope 3: Other (upstream) Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3: Other (downstream) Base year start Base year end Base year emissions (metric tons CO2e) Comment C5.3 (C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions. The Climate Registry: General Reporting Protocol The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition) The Greenhouse Gas Protocol: Scope 2 Guidance US EPA Emissions & Generation Resource Integrated Database (eGRID) C6. Emissions data C6.1 (C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e? Reporting year Gross global Scope 1 emissions (metric tons CO2e) 19943.53 Start date <Not Applicable> End date <Not Applicable> Comment C6.2 (C6.2) Describe your organization's approach to reporting Scope 2 emissions. Scope 2, location-based We are reporting a Scope 2, location-based figure Scope 2, market-based We are reporting a Scope 2, market-based figure Comment C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e? Reporting year Scope 2, location-based 18992.26 Scope 2, market-based (if applicable) 17921.62 Start date <Not Applicable> End date <Not Applicable> Comment C6.4 (C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions that are within your selected reporting boundary which are not included in your disclosure? C6.5 (C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions. Purchased goods and services **Evaluation status** Relevant, calculated Emissions in reporting year (metric tons CO2e) 1022558 Emissions calculation methodology Spend-based method Percentage of emissions calculated using data obtained from suppliers or value chain partners Please explain Capital goods **Evaluation status** Relevant, calculated Emissions in reporting year (metric tons CO2e) **Emissions calculation methodology** Spend-based method Percentage of emissions calculated using data obtained from suppliers or value chain partners

Please explain

Included in purchased goods and services

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

7592

Emissions calculation methodology

Average data method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

Please explain

Upstream transportation and distribution

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

27873

Emissions calculation methodology

Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

Λ

Please explain

Waste generated in operations

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

1041

Emissions calculation methodology

Average data method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Business travel

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

1016

Emissions calculation methodology

Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Employee commuting

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

10136

Emissions calculation methodology

Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Upstream leased assets

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

599

Emissions calculation methodology

Average data method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Downstream transportation and distribution

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

1/1082

Emissions calculation methodology

Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

Λ

Please explain

Processing of sold products

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Not relevant – Vontier supplies finished products, therefore no further processing of the product is required before consumer use.

Use of sold products

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

228323

Emissions calculation methodology

Average data method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

End of life treatment of sold products

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

386

Emissions calculation methodology

Average data method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Downstream leased assets

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Vontier does not lease any owned assets to third-parties

Franchises

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

47452

Emissions calculation methodology

Franchise-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

Λ

Please explain

Investments

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

11727

Emissions calculation methodology

Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

U

Please explain

Other (upstream)

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (downstream)

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

C-CG6.6

(C-CG6.6) Does your organization assess the life cycle emissions of any of its products or services?

	Assessment of life cycle emissions	Comment
Row 1	No, and we do not plan to start doing so within the next two years	

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure

0.000014

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

37865.15

Metric denominator

unit total revenue

Metric denominator: Unit total

2700000000

Scope 2 figure used

Market-based

% change from previous year

0

Direction of change

No change

Reason for change

First time being reported

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference	
CO2 19479.78		IPCC Fifth Assessment Report (AR5 – 100 year)	
CH4	25.8	IPCC Fifth Assessment Report (AR5 – 100 year)	
N2O	378.17	IPCC Fifth Assessment Report (AR5 – 100 year)	
HFCs	59.78	IPCC Fifth Assessment Report (AR5 – 100 year)	

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/region.

Country/Region Country/Region	Scope 1 emissions (metric tons CO2e)
Argentina	90.91
Australia	2574.05
Belgium	4.76
Brazil	417.12
Bulgaria	2.14
Canada	30.25
Chile	340.74
China	44.33
Colombia	0.16
Denmark	125.41
Estonia	39.24
Finland	474.52
Germany	1220.8
India	126.31
Israel	201.4
Italy	316.39
Latvia	44.93
Lithuania	26.3
Mexico	14.19
Morocco	2.82
New Zealand	48.4
Norway	190.59
Poland	6.93
Romania	136.69
Russian Federation	17.59
Serbia	257.77
Singapore	3.2
South Africa	965.05
Sweden	580.75
Turkey	110.03
United Kingdom of Great Britain and Northern Ireland	801.03
United States of America	10296.88
Other, please specify (Unknown location (remote fuel usage))	178.34

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide. By business division

C7.3a

(C7.3a) Break down your total gross global Scope 1 emissions by business division.

Business division	Scope 1 emissions (metric ton CO2e)
Gilbarco Veeder-Root	14368.38
Hennessy Industries	2673.86
Matco Tools	2103.37
Global Traffic Technologies	247.16
Teletrac-Navman	345.39
DRB Systems	143.34
Vontier Corporate	53

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/region.

Country/Region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Argentina	79.53	79.53
Australia	1153.5	1153.5
Brazil	36.67	36.67
Bulgaria	6.8	6.8
Canada	7.83	7.83
Chile	225.46	225.46
China	581.91	581.91
Colombia	0.35	0.35
Denmark	47.76	47.76
Estonia	16.35	16.35
Finland	14.05	14.05
Germany	407.84	407.84
India	1985.97	1985.97
Israel	211.5	211.5
Italy	299.62	299.62
Latvia	0.46	0.46
Lithuania	2.23	2.23
Mexico	50.94	50.94
Morocco	22.14	22.14
New Zealand	34.61	34.61
Norway	1.07	1.07
Romania	12.07	12.07
Russian Federation	8.45	8.45
Serbia	3.3	3.3
Singapore	9.73	9.73
South Africa	420.78	420.78
Sweden	1.62	1.62
Turkey	198.89	198.89
United Kingdom of Great Britain and Northern Ireland	77.98	77.98
United States of America	13072.86	12002.22

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide. By business division

C7.6a

(C7.6a) Break down your total gross global Scope 2 emissions by business division.

Business division	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Gilbarco Veeder-Root	12102.36	11031.72
Hennessy Industries 4097.99 40		4097.99
Matco Tools	813.48	813.48
Global Traffic Technologies 1075.9		1075.9
Teletrac-Navman	209.9	209.9
DRB Systems	528.57	528.57
Vontier Corporate	164.05	164.05

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year? This is our first year of reporting, so we cannot compare to last year

C-CG7.10

(C-CG7.10) How do your total Scope 3 emissions for the reporting year compare to those of the previous reporting year?

This is our first year of reporting

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy? More than 5% but less than or equal to 10%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	Unable to confirm heating value	0	92789.01	92789.01
Consumption of purchased or acquired electricity	<not applicable=""></not>	3818	49169.97	52987.97
Consumption of purchased or acquired heat	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of purchased or acquired steam	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of purchased or acquired cooling	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of self-generated non-fuel renewable energy	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Total energy consumption	<not applicable=""></not>	3818	141958.98	145776.98

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	No
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

Λ

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Not applicable

Other biomass

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Not applicable

Other renewable fuels (e.g. renewable hydrogen)

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Not applicable

Coal

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

Λ

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Not applicable

Oil

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

41935.56

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Fuel oil, propane, diesel fuel, and gasoline

Gas

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

50853.45

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

$\label{eq:matter} \mbox{MWh fuel consumed for self-generation of steam}$

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Natural gas and compressed natural gas

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

Λ

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Not applicable

Total fuel

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

92789.01

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Sourcing method

Unbundled energy attribute certificates (EACs) purchase

Energy carrier

Electricity

Low-carbon technology type

Wind

Country/area of low-carbon energy consumption

United States of America

Tracking instrument used

US-REC

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3818

Country/area of origin (generation) of the low-carbon energy or energy attribute

United States of America

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

Comment

C8.2g

(C8.2g) Provide a breakdown of your non-fuel energy consumption by country.

Country/area

Argentina

Consumption of electricity (MWh)

274.54

Consumption of heat, steam, and cooling (MWh)

Ω

Total non-fuel energy consumption (MWh) [Auto-calculated]

274 54

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Australia

Consumption of electricity (MWh)

1753.03

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1753 03

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Brazil

Consumption of electricity (MWh)

385.97

Consumption of heat, steam, and cooling (MWh)

Total non-fuel energy consumption (MWh) [Auto-calculated]

385.97

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Bulgaria

Consumption of electricity (MWh)

18.03

Consumption of heat, steam, and cooling (MWh)

Total non-fuel energy consumption (MWh) [Auto-calculated]

18.03

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Canada

Consumption of electricity (MWh)

68.12

Consumption of heat, steam, and cooling (MWh)

_

Total non-fuel energy consumption (MWh) [Auto-calculated]

68.12

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Chile

Consumption of electricity (MWh)

493.45

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

493.45

Is this consumption excluded from your RE100 commitment?

Country/area

China

Consumption of electricity (MWh)

942.68

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

942.68

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Colombia

Consumption of electricity (MWh)

1 71

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1.71

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Denmark

Consumption of electricity (MWh)

550.22

Consumption of heat, steam, and cooling (MWh)

U

Total non-fuel energy consumption (MWh) [Auto-calculated]

550.22

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Estonia

Consumption of electricity (MWh)

32.8

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

32.8

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Finland

Consumption of electricity (MWh)

189.6

Consumption of heat, steam, and cooling (MWh)

U

Total non-fuel energy consumption (MWh) [Auto-calculated]

189.6

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Germany

Consumption of electricity (MWh)

1270.93

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Is this consumption excluded from your RE100 commitment? <Not Applicable>

Country/area

India

Consumption of electricity (MWh)

2742.3

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

2742.3

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Israel

Consumption of electricity (MWh)

458.49

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

458.49

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Italy

Consumption of electricity (MWh)

1123.44

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1123.44

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Latvia

Consumption of electricity (MWh)

4.12

Consumption of heat, steam, and cooling (MWh)

Total non-fuel energy consumption (MWh) [Auto-calculated]

4.12

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Lithuania

Consumption of electricity (MWh)

18.73

Consumption of heat, steam, and cooling (MWh)

С

Total non-fuel energy consumption (MWh) [Auto-calculated]

18.73

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Mexico

Consumption of electricity (MWh)

144.75

Consumption of heat, steam, and cooling (MWh)

Total non-fuel energy consumption (MWh) [Auto-calculated]

144.75

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Morocco

Consumption of electricity (MWh)

30.73

Consumption of heat, steam, and cooling (MWh)

n

Total non-fuel energy consumption (MWh) [Auto-calculated]

30.73

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

New Zealand

Consumption of electricity (MWh)

275.54

Consumption of heat, steam, and cooling (MWh)

-

Total non-fuel energy consumption (MWh) [Auto-calculated]

275.54

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Norway

Consumption of electricity (MWh)

148.09

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

148.09

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Romania

Consumption of electricity (MWh)

44.51

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

44.51

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Russian Federation

Consumption of electricity (MWh)

23.73

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

23.73

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Serbia

Consumption of electricity (MWh)

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1 38

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Singapore

Consumption of electricity (MWh)

25.43

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

25.43

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

South Africa

Consumption of electricity (MWh)

449.16

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

449.16

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Sweden

Consumption of electricity (MWh)

76.19

Consumption of heat, steam, and cooling (MWh)

•

Total non-fuel energy consumption (MWh) [Auto-calculated]

76.19

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Turkey

Consumption of electricity (MWh)

473.43

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

473.43

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

United Kingdom of Great Britain and Northern Ireland

Consumption of electricity (MWh)

402.19

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

402.19

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

United States of America

Consumption of electricity (MWh)

40561.69

Consumption of heat, steam, and cooling (MWh)

Λ

Total non-fuel energy consumption (MWh) [Auto-calculated]

40561.69

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

C-CG8.5

(C-CG8.5) Does your organization measure the efficiency of any of its products or services?

	Measurement of product/service efficiency	Comment
Row 1	No, and we do not plan to start doing so within the next two years	

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6

(C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?

	Investment in low-carbon R&D	Comment
Row 1	No	

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status	
Scope 1	No third-party verification or assurance	
Scope 2 (location-based or market-based)	No third-party verification or assurance	
Scope 3	No third-party verification or assurance	

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5? No, we do not verify any other climate-related information reported in our CDP disclosure

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)? No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization originated or purchased any project-based carbon credits within the reporting period?

C11.3

(C11.3) Does your organization use an internal price on carbon?

No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?

Yes, our customers/clients

C12.1b

(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement & Details of engagement

Education/information sharing Run an engagement campaign to education customers about your climate change performance and strategy

% of customers by number

10

% of customer - related Scope 3 emissions as reported in C6.5

100

Please explain the rationale for selecting this group of customers and scope of engagement

Vontier provides regular updates to our key customers regarding our climate-related GHG reduction activities and progress, certifications, and products/service capabilities via our quarterly business review meetings and upon request. Operating companies have data and information they share with customers e.g., specific certification and/or product information. However, we are in the process of evaluating, identifying and developing a framework that refences existing certification schemes and defines qualifications for product/service sustainability claims for use by our full portfolio of operating companies. The nature of the engagement is sales and marketing information, and customer-related data and information through direct customer service and customer success engagement. Operating companies also solicit feedback through surveys and other indirect forms of engagement, to ensure a well-rounded, informed perspective. The percentage of customers (10%) reflects that many of our customers are in their early stages of understanding their GHG risk and opportunities, which includes establishing their GHG reduction goals and strategies. We anticipate increasing our customer engagement percentage as we, and our customers, mature and further develop our sustainability programs.

Impact of engagement, including measures of success

We employ the Vontier Business System (VBS) tools that are specifically designed for capturing customer feedback (e.g., Voice of the Customer, data collection) and actioning the data (e.g., Value Stream Mapping, Value Analysis, defining jumping off point/baseline metrics, defining goals and action plans to achieve the goals). VBS is a powerful set of shared tools and methods that help us achieve safety and quality, optimize productivity, minimize waste, deliver for our customers, lead effectively, scale our success, and achieve breakthroughs across disciplines, industries and geographies. It is fundamental to how we work and drives us to adapt and evolve. We apply the VBS mindset and toolkit to our core business operations and continuously explore how we can be better stewards of the environment and society, enhancing our strategy in the process. Vontier is in the process of establishing a Scope 3 GHG reduction target. Success will be defined as year-over-year reductions in Scope 3 GHG emissions and progress against a time-bound target. Vontier also aims to double the amount of customers we engage with on GHG reduction opportunities to 20% of our customer base. We strongly believe that sharing our GHG reduction performance and best practices will increase opportunities for further customer engagement and we will measure success by tracking progress against this metric. We recognize the more opportunities we have to share our GHG reductions and best practices with our customers, the greater the likelihood our customers will come to use with new and innovative ways to partner on GHG reduction efforts that support both parties.

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?

No, but we plan to introduce climate-related requirements within the next two years

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

Direct or indirect engagement that could influence policy, law, or regulation that may impact the climate

Nο

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?

Attach commitment or position statement(s)

<Not Applicable>

Describe the process(es) your organization has in place to ensure that your engagement activities are consistent with your overall climate change strategy We currently do not engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate Important but not an immediate priority

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Vontier announced its first GHG reduction goal in 2021 to reduce absolute Scope 1 and 2 GHG emissions 45% by 2030, from a 2020 base year, and achieve Net Zero by
2050 in support of the Paris Climate Agreement. We are committed to ensuring our direct and indirect engagement activities are aligned with the goals of the Paris Climate

Agreement. We are focused on developing and scaling foundational programs as well as systems and processes necessary to align our ESG program to best practices and
position the company to achieve its goals. Policy engagement is in our roadmap for the future as we evolve and grow the ESG program over time. We are monitoring the
rapidly evolving policy, regulatory and voluntary issues and initiatives through internal systems and other external channels.

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication

In mainstream reports

Status

Complete

Attach the document

2022 10K.pdf

Page/Section reference

Pg 10 / Pg 12 of pdf

Content elements

Risks & opportunities

Comment

Publication

In voluntary communications

Status

Complete

Attach the document

Vontier.com ESG pages.pdf

Page/Section reference

Webpage https://www.vontier.com/esg Page 3 of pdf

Content elements

Emission targets

Comment

Publication

In voluntary communications

Status

Complete

Attach the document

2022 Proxy.pdf

Page/Section reference

Pg 24 / Pg 30 of pdf

Content elements

Governance

Emission targets

Comment

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

			Scope of board-level oversight
Row 1	No, and we do not plan to have both within the next two years	<not applicable=""></not>	<not applicable=""></not>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, and we do not plan to do so within the next 2 years	<not applicable=""></not>	<not applicable=""></not>

C15.3

(C15.3) Does your organization assess the impact of its value chain on biodiversity?

	Does your organization assess the impact of its value chain on biodiversity?	Portfolio
Row 1	No, and we do not plan to assess biodiversity-related impacts within the next two years	<not applicable=""></not>

C15.4

(C15.4) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	н	lave you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row	v 1 N	lo, and we do not plan to undertake any biodiversity-related actions	<not applicable=""></not>

C15.5

(C15.5) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No	Please select

C15.6

(C15.6) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Repor	Report type Content elemer		Attach the document and indicate where in the document the relevant biodiversity information is located
No pul	blications	<not applicable=""></not>	<not applicable=""></not>

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category	
Row 1	SVP, Chief Legal & Administrative Officer	Other C-Suite Officer	

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

SC0.1

(SC0.1) What is your company's annual revenue for the stated reporting period?

	Annual Revenue
Row 1	270000000

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Requesting member

OMV AG

Scope of emissions

Scope 1

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

43

Uncertainty (±%)

10

Major sources of emissions

Scope 1 emissions comprise natural gas consumed for heating in manufacturing sites, warehouses, and office facilities. Also emissions from company-owned or controlled vehicles.

Verified

Nο

Allocation method

Allocation based on the market value of products purchased

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Vontier calculates its reported GHG emissions in accordance with The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition). We take an operational control based approach to reporting our GHG inventory. The reported GHG emissions encompass fleet and all facilities as it operated in 2021.

Requesting member

OMV AG

Scope of emissions

Scope 2

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

38

Uncertainty (±%)

10

Major sources of emissions

Scope 2 (market-based) emissions comprise electricity used to power production lines, equipment, lighting etc. in manufacturing sites, warehouses and office facilities.

Verified

No

Allocation method

Allocation based on the market value of products purchased

Market value or quantity of goods/services supplied to the requesting member

Unit for market value or quantity of goods/services supplied

Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Vontier calculates its reported GHG emissions in accordance with The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition). We take an operational control based approach to reporting our GHG inventory. The reported GHG emissions encompass fleet and all facilities for as it operated in 2021.

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

Reported GHG emissions have been allocated based on the value of products and services purchased by each requesting member company and using primary data regarding the percentage of Vontier total annual revenue that each requesting member company represents.

SC1.3

Allocation challenges

Please explain what would help you overcome these challenges

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services? No, I am not providing data

Submit your response

In which language are you submitting your response? English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms